

A low-angle, upward-looking photograph of a complex industrial facility, likely a refinery or chemical plant. The image is dominated by a dense network of large, silver-colored metal pipes and structural steel beams. The perspective creates a sense of height and scale, with the pipes and beams converging towards the top of the frame. The lighting is bright and somewhat overexposed, giving the scene a clean, metallic appearance. The overall color palette is a mix of bright blues, greys, and silvers.

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List of Assets Edition 2023/24

31 December 2023

Agenda

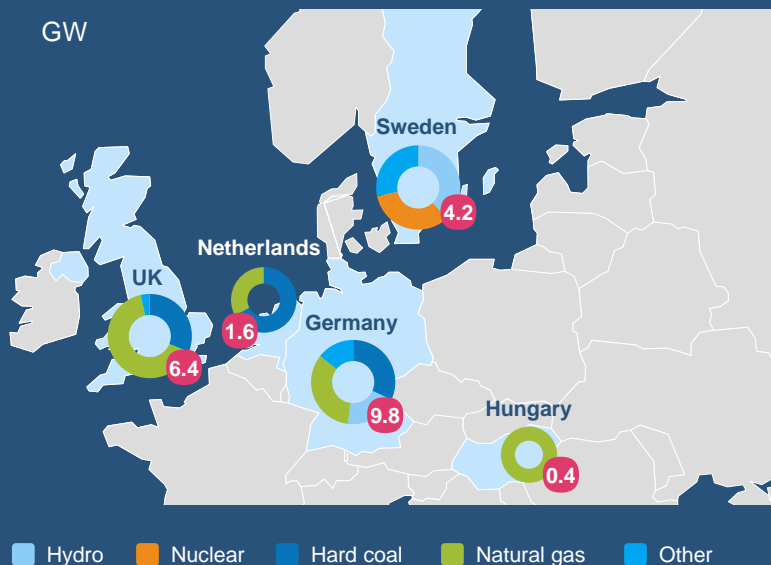
1 Power Plant Portfolio

2 Gas Storage Portfolio

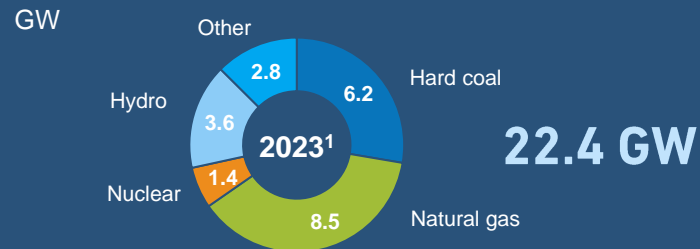


Well-diversified European generation portfolio

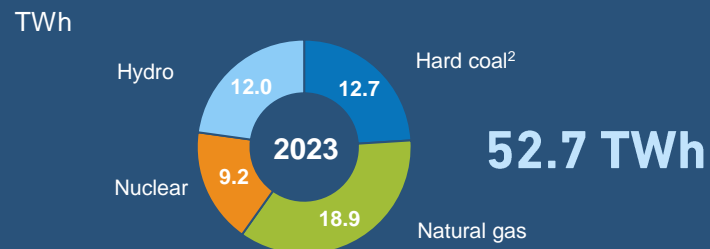
Net capacity by country and fuel type¹



Net capacity by fuel type



Electricity generation by technology



Electricity generation – Capacities

In MW		31 Dec 2023 Accounting view	31 Dec 2022 Accounting view	31 Dec 2023 Pro-rata view	31 Dec 2022 Pro-rata view
Hydro¹	Germany	1,983	1,983	1,918	1,918
	Sweden	1,579	1,579	1,771	1,771
Nuclear	Sweden	1,400	1,400	1,739	1,737
Gas	Germany	3,306	3,333	3,185	2,912
	United Kingdom	4,193	4,193	4,193	4,193
	Netherlands	525	525	525	525
	Hungary	428	428	428	428
Hard coal	Germany	3,139	3,197	3,139	3,197
	United Kingdom	2,000	2,000	2,000	2,000
	Netherlands	1,070	1,070	1,070	1,070
Other²	Germany	1,418	1,418	1,418	1,418
	Sweden	1,175	1,175	1,175	1,175
	United Kingdom	221	221	221	221
Total²		22,436	22,523	22,782	22,566

Electricity generation – Volumes

TWh		FY 2023 Accounting view	FY 2022 Accounting view
Hydro	Subtotal	12.02	12.17
	Germany ¹	5.08	4.62
	Sweden	6.94	7.55
Nuclear	Sweden	9.16	10.41
Gas	Subtotal	18.88	19.25
	Germany	4.47	3.71
	United Kingdom	11.40	11.89
	Netherlands	0.67	0.92
	Sweden ²	0.02	0.23
	Hungary	2.32	2.50
Hard coal	Subtotal	12.66	18.97
	Germany	6.54	10.24
	United Kingdom	2.76	4.17
	Netherlands ³	3.36	4.56
Total		52.72	60.80

German power plant portfolio

Hydro – Water storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Walchensee	Consolidated	124	100.00 %	1924	124	124
Roßhaupten	Consolidated	50	100.00 %	1954	46	46
Hemfurth	Consolidated	20	100.00 %	1915	20	20
Helminghausen	Consolidated	1	100.00 %	1924	1	1
Bringhausen	Consolidated	70	100.00 %	1931	70	70
Total		265			261	261

German power plant portfolio (cont'd)

Hydro – Pumped storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Waldeck I	Consolidated	75	100.00%	1931	75	75
Waldeck II	Consolidated	480	100.00%	1974	480	480
Langenprozelten	Consolidated	164	77.49%	1976	127	164
Happurg (mothballed)	Consolidated	160	100.00%	1958/1963/1965	160	160
Total		879			842	879

German power plant portfolio (cont'd)

Hydro – Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kachlet	Consolidated	56	77.49%	1927	42	54
Aufkirchen	Consolidated	38	100.00%	1924	27	27
Eitting	Consolidated	36	100.00%	1925	26	26
Geisling	Consolidated	26	77.49%	1985	19	25
Bergheim	Consolidated	24	77.49%	1970	18	24
Vohburg	Consolidated	23	77.49%	1992	18	23
Pfrombach	Consolidated	24	100.00%	1929	22	22
Straubing	Consolidated	22	77.49%	1994	17	22
Bittenbrunn	Consolidated	20	77.49%	1969	16	20
Ingolstadt	Consolidated	20	77.49%	1971	15	20
Prem	Consolidated	22	100.00%	1971	19	19
Bertoldsheim	Consolidated	19	77.49%	1967	15	19
Altheim	Consolidated	18	100.00%	1951	18	18
Kaufering	Consolidated	18	100.00%	1975	17	17

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Dornau	Consolidated	18	100.00%	1960	17	17
Gummering	Consolidated	17	100.00%	1957	17	17
Niederaichbach	Consolidated	18	100.00%	1951	16	16
Dingolfing	Consolidated	18	100.00%	1957	15	15
Obernach	Consolidated	16	100.00%	1955	13	13
Ettling	Consolidated	13	100.00%	1988	13	13
Landau	Consolidated	13	100.00%	1984	13	13
Pielweichs	Consolidated	13	100.00%	1994	13	13
Oberpeiching	Consolidated	13	77.49%	1954	10	13
Unterbergen	Consolidated	14	100.00%	1983	12	12
Scheuring	Consolidated	14	100.00%	1980	12	12
Prittriching	Consolidated	12	100.00%	1984	12	12
Merching	Consolidated	14	100.00%	1978	12	12
Schwabstadl	Consolidated	13	100.00%	1981	12	12

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Mühltal	Consolidated	13	100.00%	1924	11	11
Rain	Consolidated	12	77.49%	1955	9	12
Dessau	Consolidated	13	100.00%	1967	10	10
Urspring	Consolidated	12	100.00%	1966	10	10
Ellgau	Consolidated	11	77.49%	1952	8	11
Kleinstheim	Consolidated	10	77.49%	1971	8	10
Feldheim	Consolidated	9	77.49%	1960	7	9
Epfach	Consolidated	8	100.00%	1948	8	8
Dornstetten	Consolidated	8	100.00%	1943	8	8
Kinsau	Consolidated	8	100.00%	1992	8	8
Lechblick	Consolidated	8	100.00%	1943	8	8
Finsing	Consolidated	8	100.00%	1924	8	8
Lechmühlen	Consolidated	8	100.00%	1943	8	8
Pitzling	Consolidated	8	100.00%	1944	8	8

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Landsberg	Consolidated	8	100.00%	1943	8	8
Finsterau	Consolidated	8	100.00%	1950	8	8
Apfeldorf	Consolidated	7	100.00%	1944	7	7
Regensburg	Consolidated	8	77.49%	1977	6	7
Sperber	Consolidated	7	100.00%	1947	7	7
Bad Abbach	Consolidated	6	77.49%	1978	5	6
Ottendorf	Consolidated	7	77.49%	1962	5	6
Viereth	Consolidated	7	77.49%	1925/1983	5	6
Gottfrieding TW	Consolidated	5	100.00%	2009	5	5
Schönmühl	Consolidated	5	100.00%	1922	5	5
Kesselstadt	Consolidated	5	100.00%	1921/1986	5	5
Gottfrieding	Consolidated	5	100.00%	1978	5	5
Freudenberg	Consolidated	5	77.49%	1934	3	4
Dettelbach	Consolidated	4	77.49%	1958	3	4

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rothenfels	Consolidated	8	77.49%	1939/2018	6	8
Steinbach	Consolidated	4	77.49%	1939	3	4
Faulbach	Consolidated	4	77.49%	1939	3	4
Haag	Consolidated	4	100.00%	1923/1991	4	4
Offenbach	Consolidated	4	100.00%	1985	4	4
Pullach	Consolidated	5	100.00%	1904	4	4
Garstadt	Consolidated	4	77.49%	1956	3	4
Hirschaid	Consolidated	5	100.00%	1923	4	4
Limbach	Consolidated	4	77.49%	1951	3	4
Abbach TW	Consolidated	4	77.49%	2000	3	4
Heubach	Consolidated	4	77.49%	1932	3	3
Wallstadt	Consolidated	4	77.49%	1930	3	3
Obernau	Consolidated	3	77.49%	1930	3	3
Eichel	Consolidated	3	77.49%	1939	2	3

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Höllriegelskreuth	Consolidated	4	100.00%	1894/1940	3	3
Klingenberg	Consolidated	3	77.49%	1930	2	3
Harrbach	Consolidated	3	77.49%	1940	2	3
Kitzingen	Consolidated	3	77.49%	1956	2	3
Knetzgau	Consolidated	3	77.49%	1960	2	3
Wipfeld	Consolidated	3	77.49%	1951	2	3
Forchheim	Consolidated	3	77.49%	1964	2	3
Erlabrunn	Consolidated	3	77.49%	1934	2	3
Lengfurt	Consolidated	3	77.49%	1940	2	3
Himmelstadt	Consolidated	3	77.49%	1940	2	3
Gerlachshausen	Consolidated	3	77.49%	1957	2	2
Regensburg TW	Consolidated	2	77.49%	1990	2	2
Niedernach	Consolidated	2	100.00%	1951	2	2
Marktbreit	Consolidated	2	77.49%	1955	2	2

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Goßmannsdorf	Consolidated	2	77.49%	1952	2	2
Randersacker	Consolidated	2	77.49%	1950	2	2
Hausen	Consolidated	2	77.49%	1965	2	2
Volkach	Consolidated	2	77.49%	1957	1	2
Speicherseekraftwerk	Consolidated	2	100.00%	1951	1	1
Klein Kinsau	Consolidated	2	100.00%	1992	1	1
Oberföhring	Consolidated	1	100.00%	2008	1	1
Untere Mainmühle	Consolidated	1	77.49%	1924/1988	1	1
Dietfurt TW	Consolidated	1	77.49%	1991	0	1
Finsing Bachsammler	Consolidated	0	100.00%	1950	0	0
Kesselbach	Consolidated	0	100.00%	1919	0	0
Krün	Consolidated	0	100.00%	1990	0	0
Lochbach	Consolidated	0	100.00%	1983	0	0
Neuses	Consolidated	0	77.49%	2015	0	0

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Hallerndorf	Consolidated	0	100.00%	1952	0	0
Happach	Consolidated	0	100.00%	1958	0	0
Altenstadt	Not consolidated	1	60.00%	1990	0	0
Au	Not consolidated	10	60.00%	1930	6	0
Dillingen	Not consolidated	8	46.49%	1981	4	0
Donauwörth	Not consolidated	9	46.49%	1984	4	0
Faimingen	Not consolidated	10	46.49%	1965	5	0
Gundelfingen	Not consolidated	8	46.49%	1964	4	0
Günzburg	Not consolidated	9	46.49%	1962	4	0
Höchstädt	Not consolidated	11	46.49%	1982	5	0
Leipheim	Not consolidated	10	46.49%	1961	5	0
Oberelchingen	Not consolidated	10	46.49%	1960	5	0
Offingen	Not consolidated	8	46.49%	1963	4	0
Schweinfurt	Not consolidated	4	58.12%	1963	2	0

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Schwenningen	Not consolidated	9	46.49%	1983	4	0
Untereichen	Not consolidated	10	60.00%	1930	6	0
Total		1,027			816	844

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Datteln 4	Consolidated	1,052	100.00%	2020	1,052	1,052
Heyden 4 ¹	Consolidated	875	100.00%	1987	875	875
Staudinger 5 ²	Consolidated	522	100.00%	1992	522	522
Scholven B ²	Consolidated	345	100.00%	1968	345	345
Scholven C ²	Consolidated	345	100.00%	1969	345	345
Total		3,139			3,139	3,139

German power plant portfolio (cont'd)

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 4	Consolidated	576	100.00%	2011	576	576
Irsching 5	Consolidated	846	50.20%	2010	425	846
Irsching 6 ¹	Not consolidated	300	100.00%	2023	300	0
Staudinger 4 ²	Consolidated	580	100.00%	1977	580	580
Franken I/1	Consolidated	383	100.00%	1973	383	383
Franken I/2	Consolidated	440	100.00%	1976	440	440
Huntorf	Consolidated	321	100.00%	1978	321	321
Kirchmöser	Consolidated	178	100.00%	1994	160	160
Total		3,624			3,185	3,306

German power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 3 ¹	Consolidated	415	100.00%	1974	415	415
Ingolstadt 3 ²	Consolidated	386	100.00%	1973	386	386
Ingolstadt 4 ²	Consolidated	386	100.00%	1974	386	386
Audorf	Consolidated	87	100.00%	1973	87	87
Itzehoe	Consolidated	88	100.00%	1972	88	88
Wilhelmshaven GT ¹	Consolidated	56	100.00%	1973	56	56
Total		1,418			1,418	1,418

UK power plant portfolio

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ratcliffe U1	Consolidated	500	100.00%	1968	500	500
Ratcliffe U2	Consolidated	500	100.00%	1969	500	500
Ratcliffe U3	Consolidated	500	100.00%	1969	500	500
Ratcliffe U4	Consolidated	500	100.00%	1970	500	500
Total		2,000			2,000	2,000

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Grain 6	Consolidated	442	100.00%	2011	442	442
Grain 7	Consolidated	442	100.00%	2011	442	442
Grain 8	Consolidated	442	100.00%	2011	442	442
Killingholme Mod 1	Consolidated	300	100.00%	1992	300	300
Killingholme Mod 2	Consolidated	300	100.00%	1993	300	300

UK power plant portfolio (cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Enfield	Consolidated	442	100.00%	2000	442	442
Cottam Development Centre	Consolidated	445	100.00%	1999	445	445
Connah's Quay U1	Consolidated	345	100.00%	1996	345	345
Connah's Quay U2	Consolidated	345	100.00%	1996	345	345
Connah's Quay U3	Consolidated	345	100.00%	1996	345	345
Connah's Quay U4	Consolidated	345	100.00%	1996	345	345
Total		4,193			4,193	4,193

UK power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Taylors Lane GT2	Consolidated	68	100.00%	1981	68	68
Taylors Lane GT3	Consolidated	64	100.00%	1979	64	64
Grain Aux GT1	Consolidated	27	100.00%	1979	27	27
Grain Aux GT4	Consolidated	28	100.00%	1980	28	28
Ratcliffe Aux GT2	Consolidated	17	100.00%	1967	17	17
Ratcliffe Aux GT4	Consolidated	17	100.00%	1968	17	17
Total		221			221	221

Swedish power plant portfolio

Hydro¹

Site	Capacity (technical, MW)	Pro-rata (MW)	Accounting (MW)
Hydro Storage Total	2,034	1,556	1,432
Hydro Run-of-River Total	312	215	147
Total	2,345	1,771	1,579

Swedish power plant portfolio (cont'd)

Nuclear

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oskarshamn 3	Fully consolidated	1,400	54.50%	1985	763	1,400
Forsmark 1	At equity	1,014	9.33%	1980	94	0
Forsmark 2	At equity	1,118	9.33%	1981	104	0
Forsmark 3	At equity	1,172	10.77%	1985	126	0
Ringhals 3	At equity	1,074	29.56%	1981	317	0
Ringhals 4	At equity	1,130	29.56%	1983	334	0
Total		6,908			1,739	1,400

Swedish power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Halmstad GT 11	Consolidated	78	100.00%	1972	78	78
Halmstad GT 12	Consolidated	185	100.00%	1972	185	185
Öresundsverket GT G24	Consolidated	63	100.00%	1971	63	63
Öresundsverket GT G25	Consolidated	63	100.00%	1972	63	63
Barsebäck G13	Consolidated	42	100.00%	1973	42	42
Barsebäck G14	Consolidated	42	100.00%	1973	42	42
Karlshamn G13	Consolidated	37	100.00%	1971	37	37
Öresundsverket Diesel G26	Consolidated	3	100.00%	2015	3	3
Karlshamn G2	Consolidated	334	100.00%	1971	334	334
Karlshamn G3	Consolidated	328	100.00%	1973	328	328
Total		1,175			1,175	1,175

Dutch power plant portfolio

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Maasvlakte 3	Consolidated	1,070	100.00%	2016	1,070	1,070
Total		1,070			1,070	1,070

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rotterdam Capelle GT 3	Consolidated	220	100.00%	1996	214	214
Den Haag CHP	Consolidated	112	100.00%	1983	107	107
Leiden CHP	Consolidated	83	100.00%	1986	85	85
UCML	Consolidated	70	100.00%	2004	70	70
Rotterdam Capelle GT 1	Consolidated	24	100.00%	1982	24	24
Rotterdam Capelle GT 2	Consolidated	25	100.00%	1982	25	25
Total		534			525	525

Hungarian power plant portfolio

Gas










Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gönyü	Consolidated	428	100.00%	2011	428	428
Total		428			428	428

Agenda

- 1 Power Plant Portfolio
- 2 Gas Storage Portfolio



Gas storage portfolio at a glance

Storage	Country	Capacity (bcm)	Main applications
Bierwang		0.8	Mainly seasonal use
Breitbrunn		1.0	Seasonal use
Epe H-Gas		1.4	Peak shaving and seasonal use
Epe L-Gas		0.2	Peak shaving and seasonal use
Etzel ESE		1.0	Seasonal use and peak shaving
Etzel EGL		0.9	Seasonal use and peak shaving
Nüttermoor		0.1	Peak shaving
7 Fields		1.6	Mainly seasonal use
Holford		0.2	Peak shaving
Total		7.3	



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gas storage operators**

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